

June 13, 2018

Mr. Keith Baldanza North Coast Regional Water Quality Control Board (NCRWQCB) 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

SUBJECT: REVISED WORK PLAN FOR PRELIMINARY SITE INVESTIGATION

105 NORTH MAIN STREET FORT BRAGG, CALIFORNIA EBA PROJECT NO. 18-2534 NCRWQCB Case No. 1TMC603

Dear Mr. Baldanza:

EBA Engineering (EBA) has prepared this *Revised Work Plan for Preliminary Site Investigation* (Work Plan) for the site located at 105 North Main Street in Fort Bragg, California (Figure 1, Appendix A), hereinafter referred to as the "project site". This Work Plan is being submitted on behalf of the property owners, William C. Severi, Sr., Donna J. Severi, Dennis Severi and Verlon Severito to outline a proposed scope of work to address directives from the North Coast Regional Water Quality Control Board (NCRWQCB) contained in a NCRWQCB letter dated November 17, 2017. Specifically, this Work Plan proposes the advancement of nine temporary borings to allow for the collection of soil and groundwater samples. Results of the proposed scope of work will be used to focus future investigation and/or remediation at the project site.

BACKGROUND

The project site is a commercial property located at 105 North Main Street in Fort Bragg, California and is further identified by Mendocino County Assessor's Parcel Number (APN) 008-161-005. The project site is surrounded by the Fort Bragg Fire Department to the north, various commercial properties to the east, a closed Leaking Underground Storage Tank (LUST) site identified in regulatory files as One Stop Shop (NCRWQCB Case Number 1TMC388) to the south, and a mostly vacant parcel to the west. The project site

is located approximately 600 feet from where Alder Creek daylights and eventually drains to the Pacific Ocean.

Three underground storage tanks (USTs) were located immediately north of the project site building and were removed between September 10 and 11, 2008. As indicated in the County of Mendocino Department of Public Health - Environmental Health Division (CMDPH-EHD) Underground Hazardous Materials Storage Tank Abandonment Inspection Report (UST Removal Report) (CMDPH-EHD, 2008), the USTs consisted of: one (1) 8,000-gallon fiberglass gasoline UST (Tank 1), one (1) 8,000-gallon fiberglass gasoline UST (Tank 2), and one (1) 6,000-gallon fiberglass gasoline UST (Tank 3). While no obvious holes were observed in the primary body of the fiberglass USTs during removal, obvious contamination was observed in the excavation pit water and surrounding soil. Soil samples collected during UST removal indicated soil contamination up to 1,200 milligrams per kilogram (mg/kg) Total Petroleum Hydrocarbons as gasoline (TPH-g) in the soil sample collected in the vicinity of Tank 3 and excavation pit water contamination of 2,100 micrograms per liter (µg/L) of TPH-q. An additional soil sample was collected from 2.5 feet below ground surface (BGS) in the vicinity of the pump island. While no signs of contamination were noted in the UST Removal Report in the vicinity of the product piping and pump island, low level TPH-g was reported in the soil sample collected from 2.5 feet BGS in the vicinity of the pump island. A copy of the UST removal report is included in Appendix B.

Available records indicate that a 280-gallon waste oil UST and a 100-gallon white gas UST were removed from the south side of the auto repair shop on July 18, 1995. Inspection records from the County of Mendocino indicate that the tanks were removed under permit and inspection from the agency; however, no removal report of analytical testing results are available from Mendocino County. The inspection indicate there were no apparent or obvious soil impacts observed during the removal of these USTs. Copies of the removal inspection notes are included in Appendix C.

Based upon review of work conducted at the closed LUST site located immediately to the south of the project site, depth to water has been reported to fluctuate between approximately 5 and 11 feet BGS with a groundwater flow direction generally to the west. Bedrock associated with two uplifted Pleistocene marine terraces was previously encountered by LACO Associates (LACO) during drilling activities at the adjacent closed LUST site. Depth to bedrock is reported to range from 15 to 24 feet BGS. Overlying sediments are reported to consist of poorly graded sand/silty sand with interbedded thin lenses of clay.

SCOPE OF WORK

EBA proposes to advance nine temporary soil borings at the locations shown on Figure 3 (Appendix A). The purpose of the investigation is to assess the current soil and groundwater conditions at the project site in relation to the former gasoline service station. The location of soil boring SB-1 was selected to characterize soil and groundwater



upgradient of the former USTs, whereas SB-2 will be located adjacent to the former fuel dispenser area. Soil boring SB-3 is proposed to be installed in vicinity of former vent lines and soil borings SB-4 through SB-7 are distributed across the central and western portions of the project site to characterize soil and groundwater conditions down gradient of the former USTs. Soil borings SB-8 and SB-9 are located near the vicinity of the former white gas and waste oil USTs. The proposed methodology associated with this scope of work is described in the following subsections.

Utility Clearance and Permits

Drilling permit applications will be submitted to the CMDPH-EHD. The project site will be marked for Underground Service Alert (USA) and called in at least 48 hours prior to commencement of drilling activities. The CMDPH-EHD will be given advanced notice prior to commencement of field activities.

Soil Boring Advancement and Soil Sampling

EBA will contract with and oversee a C-57 licensed driller to advance the proposed soil borings. Please refer to Figure 3 (Appendix A) for locations of the proposed soil borings. The soil borings will be advanced using a truck-mounted direct-push drilling rig equipped with dual-walled tooling. The soil borings will be drilled to an anticipated depth of approximately 20 feet BGS and/or at least five feet below first encountered groundwater. Drilling depth and location may be adjusted based upon conditions encountered in the field and/or encountering bedrock.

Soil samples will be collected in butyrate tubes. The soil samples that are retained for chemical analysis will be collected in either 2-inch diameter by 6-inch long stainless-steel tubes or within relatively undisturbed sections of the butyrate liners. All soil samples will be capped, labeled and placed under refrigerated conditions pending transport under Chain-of-Custody (C-O-C) procedures to K Prime Inc. (K Prime), a California Statecertified analytical laboratory, for chemical analysis.

Soil sample sampling in each boring will target depths of zero to five feet BGS to assess the threat of ingestion and direct contact and five to 10 feet BGS to assess the threat of volatilization to outdoor air pursuant to the State Water Resources Control Board's (SWRCB's) *Low-Threat Underground Storage Tank Case Closure Policy* ([LTCP] SWRCB, 2012). Additional soil samples may be collected from the borings based on areas of obvious contamination, changes in lithology and/or at the soil and groundwater interface based on conditions encountered in the field.

Upon retrieving the core sample from each sampling interval, the core sample will be field screened for evidence of impacts from VOCs using a MiniRae 3000® photo-ionization detector (PID). The collected soil samples will be logged in accordance with the Unified Soil Classification System (USCS). Please note that all soil generated during drilling activities will be containerized on-site in properly labeled DOT 17H 55-gallon steel drums or steel bins pending characterization and disposal.



Soil Boring Groundwater Sampling

Groundwater grab samples will be collected from soil borings SB-1 through SB-9 for chemical analysis. Upon reaching groundwater, the drill tooling will be advanced an additional five feet and a temporary polyvinyl chloride (PVC) well casing will be installed in the soil boring. Depth to water will be measured using an electronic sounder and recorded in the field log. Groundwater grab samples will be collected from each soil boring using a disposable bailer and/or peristaltic pump. After collection, the groundwater samples will be transferred directly into laboratory-supplied sample containers, labeled, and placed under refrigerated conditions pending transport under C-O-C procedures to K Prime for chemical analysis.

Equipment Decontamination and Borehole Abandonment

The drilling and sampling equipment will be decontaminated before drilling each soil boring to minimize the possibility of cross contamination. In addition, the sampling equipment will be cleaned prior to collecting each soil sample with an Alconox® solution and a potable water rinse. The decontamination water generated as part of these cleaning operations will be transported to EBA's warehouse, where it will be subsequently treated using granular activated carbon (GAC) and discharged to the City of Santa Rosa's Publicly-Owned Treatment Works (POTW) under EBA's Industrial User Permit #SR-GW-7010. Upon completion of the drilling operations, the boreholes will be backfilled with cement grout using tremie pipe to within four inches of grade. The last four inches will be completed with native materials or asphaltic concrete to match existing conditions.

ANALYTICAL TESTING

The samples collected from the project site will be analyzed for the following:

- All soil and groundwater samples will be analyzed for Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) using Environmental Protection Agency (EPA) Method 8015 and benzene, toluene, ethylbenzene, total xylenes (BTEX) using EPA Method 8260B/5035;
- All soil and groundwater samples will be further analyzed for naphthalene, 1,2-dichloroethane (1,2-DCA), and selected fuel oxygenates (methyl tert butyl ether [MtBE], di-isopropyl ether [DIPE], ethyl tert-butyl ether [EtBE], tert-amyl methyl ether [tAME], and tert-butyl alcohol [tBA]) using EPA Method 8260B/5035;
- Soil samples collected from area directly around the auto repair shop and in the location of the former waste oil tank (soil borings SB-2, SB-4, SB-5, SB-8 and SB-9) will be analyzed for Heavy Range Organics (HRO) using EPA Method 8015 and selected metals including cadmium, chromium, lead, nickel and zinc using EPA Method 6020A:



- Soil and groundwater samples that indicate the presence of HRO will further be analyzed for polynuclear aromatic hydrocarbons using EPA Test Method 8270C; and
- Soil samples collected from the remaining soil borings (SB-1, SB-3, SB-6, and SB-7) will be analyzed for total lead using EPA Method 6020A;

SENSITIVE RECEPTOR SURVEY

A Sensitive Receptor Survey (SRS) will be completed as part of the initial site investigation activities. The SRS will identify the following:

- Preferential contaminant migration pathways and vapor accumulation points including subsurface utilities, basements, and utility vaults within a 250-foot radius
- Groundwater plume receptors such as water supply wells, surface waters, and sensitive environmental habitats within a 1,000-foot radius
- Municipal water supply wells within a ½-mile radius of the project site

The initial portion of the SRS will be conducted by accessing the California Department of Water Resources online database to identify the location of private and municipal water supply wells. A field survey will then be conducted to identify subsurface structures within 250 feet of the project site and as well as conducting a door-to-door well survey within the 1,000-foot radius to confirm the location of nearby domestic wells. Finally, the City of Fort Bragg will be contacted to located municipal wells within ½ mile of the project site. The findings from the SRS will be included within the site investigation report.

REPORTING

The information collected during this investigation, including a description of the work performed, geologic boring logs, and analytical results will be summarized in a Report of Investigation (Report). The Report will include a site map depicting the areas of investigation and copies of Certified Analytical Reports. Additionally, the Report will include the findings from the SRS and all of the components detailed in the November 17, 2017 NCRWQCB directive letter. Report conclusions will be based on soil and groundwater analytical results. Recommendations will be based on the corresponding conclusions.

SITE HEALTH AND SAFETY PLAN

A Site Health and Safety Plan for implementing the proposed scope of work is presented in Appendix D. A copy of this plan will be available on-site throughout the course of the field activities.



If you have any questions about this Work Plan, please feel free to contact EBA at (707) 544-0784.

Sincerely,

EBA ENGINEERING

Max Kruzic, P.G. Project Geologist



Attachments:

Appendix A - Figures

Appendix B - CMDPH-EHD UST Removal Report

Appendix C – Mendocino County UST Removal Records

Appendix D – Site Health and Safety Plan

REFERENCES

County of Mendocino Department of Public Health – Environmental Health Division, Underground Hazardous Materials Storage Tank Abandonment Inspection Report, September 17, 2008.

State Water Resources Control Board, Low Threat Underground Storage Tank Case Closure Policy, 2012.

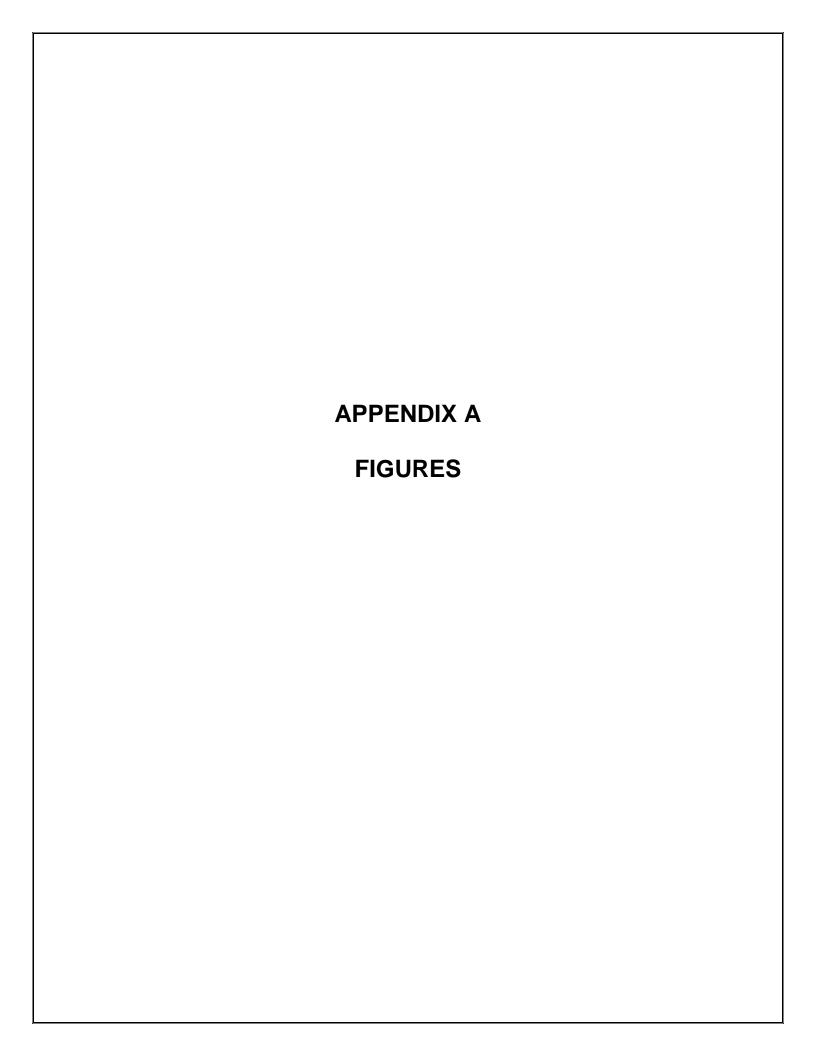


DISTRIBUTION LIST

CIRE Property Management c/o William M. Severi P.O. Box 11248 Santa Rosa, California 95406

Mendocino County Environmental Health Department 501 Low Gap Road Ukiah, California 95482





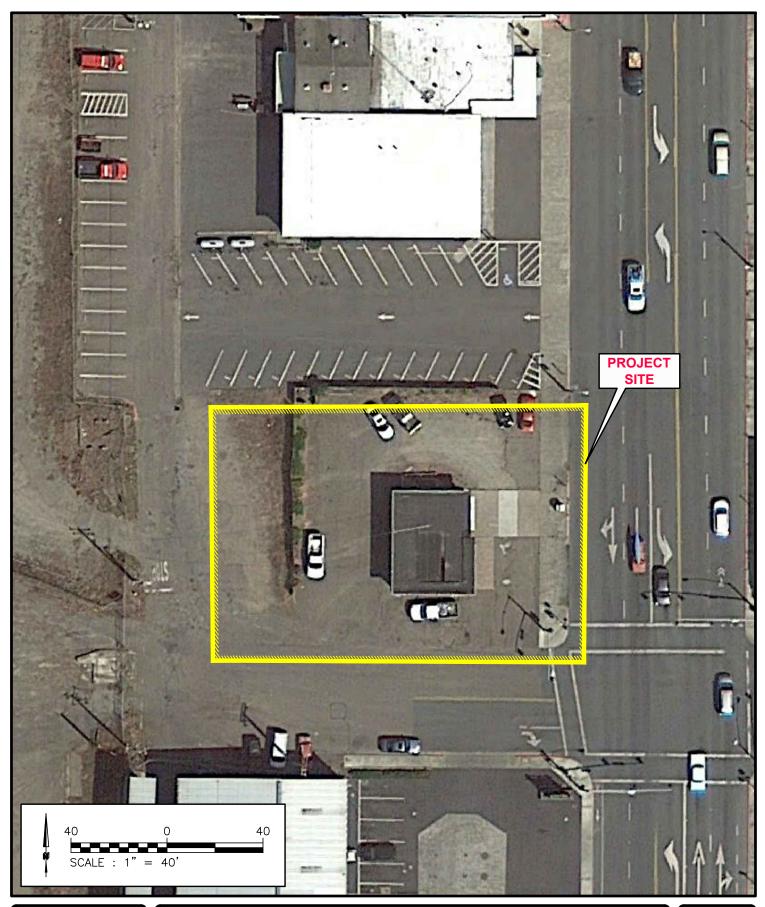




LOCATION MAP

105 NORTH MAIN STREET FORT BRAGG, CALIFORNIA

18-2534





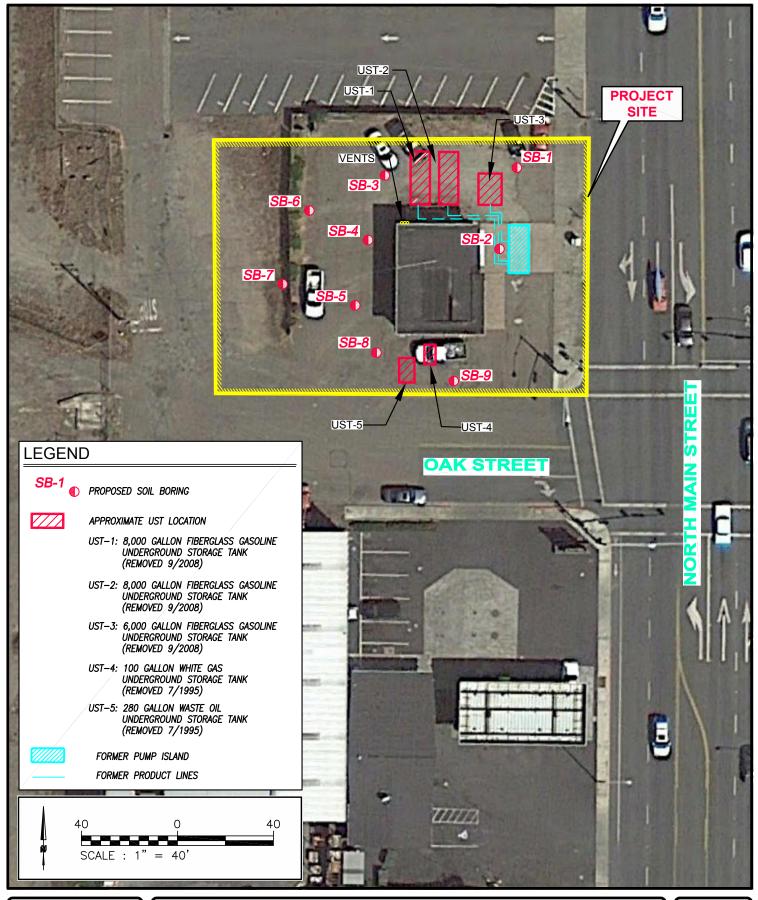
SITE MAP

105 NORTH MAIN STREET FORT BRAGG, CALIFORNIA

FIGURE

2

18-2534





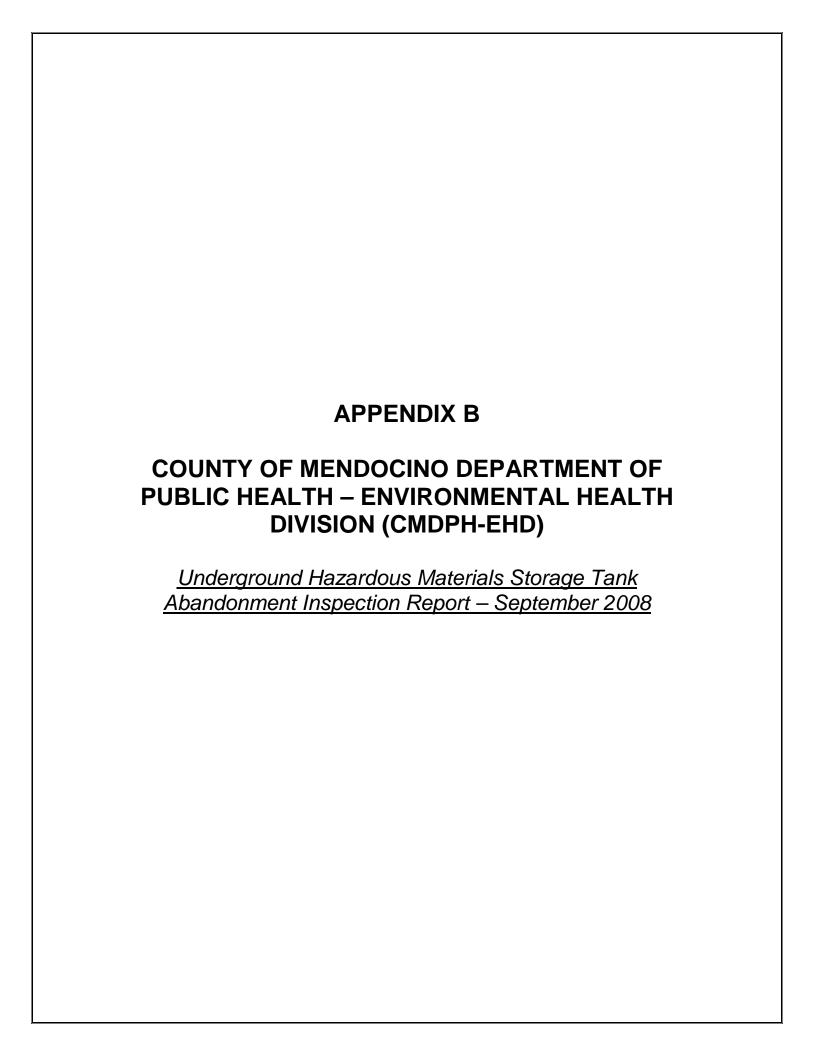
PROPOSED SOIL BORING LOCATION MAP

105 NORTH MAIN STREET FORT BRAGG, CALIFORNIA

FIGURE

3

18-2534



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	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT
REP	HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? YES NO ORT DATE CASE # PORT LOCAL AGENCY DISC ONLY THEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM. SHORED. DATE
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT GEORGE K. HYNEK (707) 463-485 SIGNATURE (707) 463-485 SIGN
RESPONSIBLE	NAME Bill Severi UNKNOWN Bill Severi 1970/285-7225 ADDRESS 112 E. Tamarack, Parachute, Colorado, 81635 STREET 200
SITE LOCATION	Severi's Service ADDRESS 105 N. Main St., CROSS STREET CACULATIVE NAME (IF APPLICABLE) PHONE (I)
MPLEMENTING	LOCAL AGENCY AGENCY NAME CONTACT PERSON MCEH REGIONAL BOARD Region # 1, North Coast Regional Water Guilty Control Board Regional Water Guilty Control Board (1)
SUBSTANCES	(1) Casoline QUANTITY LOST (GALLONS) UNKNOWN (2) UNKNOWN
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COMMENTS	See attached UST. Closure Report + Site Diagram. (Awaiting Sample Results) LKH



UKIAH OFFICE 501 Low Gap Road Room 1326 Ukiah, CA 95482

Office: 707-463-4466

SEP 1 7 2008

County of Mendocine
Department of Public Health
Environmental Health Division

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UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK ABANDONMENT INSPECTION REPORT

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	Name of Owner: Bill Seveni					
	Name of Operator:	·		EI .		
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HMBP Site Diagram (Use Guide Pages 6 & 7)

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Alpha Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

Corporate: 208 Mason St., Ukiah, CA 95482 • Phone: (707) 468-0401 • Fax: (707) 468-5267 Service Center: 6398 Dougherty Rd., Suite 8, Dublin, CA 94568 • Phone: (925) 828-6226 • Fax: (925) 828-6309

ELAP Certificate Number 1551

NCRWQCB

26 September 2008

DEC 1 6 2008

Beacom Const.

Attn: David Morris

P.O. Box 457

Fortuna, CA, 95540

RE: Sever's Service

Work Order: 08I0514

EO WMgmt Admin Admin AEO Timber Legal Legal Date
--

Enclosed are the results of analyses for samples received by the laboratory on 09/12/08 08:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely.

Sean Foley For Sheri L. Speaks

Project Manager



Alpha Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

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CHEMICAL EXAMINATION REPORT

Page 1 of 5

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Attn: David Morris

Report Date: 09/26/08 10:09

Project No: 105 N. Main, Ft. Bragg

Project ID: Sever's Service

Order Number 0810514

Receipt Date/Time 09/12/2008 08:15

Client Code **ENVBEAC**

Client PO/Reference

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Tank 3	08ID514-Q1	Soil	09/10/08 16:00	09/12/08 08:15
Pump Island	0810514-02	Soil	09/10/08 16:25	09/12/08 08:15
Tank 3 Water	0810514-03	Water	09/10/08 16:05	09/12/08 08:15

Bruce L. Gove Laboratory Director

9/26/2008

7077255428



Alpha Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

Corporate: 208 Mason St., Ukiah, CA 95482 • Phone: (707) 468-0401 • Fax: (707) 468-5267 Service Center: 6398 Dougherty Rd., Suite 3, Dublin, CA 94568 • Phone: (925) 828-6226 • Fax: (925) 828-6309

CHEMICAL EXAMINATION REPORT

Page 2 of 5

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Atm: David Morris

Report Date: 09/26/08 10:09

Project No:

105 N. Main, Ft. Bragg

Project ID: Sever's Service

DRIQ514

Receipt Date/Time 09/12/2008 08:15

Client Code ENVBEAC

Client PO/Reference

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CHEMICAL EXAMINATION REPORT

Page 3 of 5

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Attn: David Morris

Report Date: 09/26/08 10:09

Project No:

105 N. Main, Ft. Bragg

Project ID: Sever's Service

Order Number 08I0514

Receipt Date/Time 09/12/2008 08:15

Client Code ENVBEAC

Client PO/Reference

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Tert-butyl alcohol	10		3e	71	-	אס.	0,10	
Surrogate: Bromofluorobanuma	n	И	H	W		124 %	70-135	
		11		#		128 %	SB-130	
Surrogay: Dibrowofluoramethane	*	1750						
Surrogase; Dibromoficoramethane Surrogase: Tolusno-d8	н	pa .				158 96	70-130	S-G
Surragaist Toluine-d8	~	in the second	-			158 V6	70-/30	S-G
Starragus: Tolusav-d8 ink 3 Water (0810514-03)	~	in the second	" Sample Type				70-/30	S-G
Staringum Tolumo-db onk 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods	н	in the second	-			158 V6	70-/30	S-Gi
Surrague: Tolueno-d8 ink 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Mediods TPH as Gasoline	~	in the second	-		20	158 V6	70-/30	S-Gi
Staringum Tolumo-db onk 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods	н	ga	Sample Type	: Water	20	<i>158</i> % Sampled: 09/10/08 16:05	70-130	S-G
Surrague: Tolueno-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrague: Tolueno-d8	8260GRO	A182426	Sample Type 09/22/08	: Water	20	<i>158</i> 96 Sampled: 09/10/08 16:05 2100 ug/l	70-J30 1800	S-Ge
Surrague: Tolusan-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Medicels TPH as Gasoline Surrague: Tolusan-d8 Tolutile Organic Compounds by EPA Meth	\$260GRO " nod 8260B	A182426	Sample Type 09/22/08	99/23/08	20	<i>158</i> 96 Sampled: 09/10/08 16:05 2100 ug/l	70-J30 1800	
Surrague: Tolueno-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrague: Tolueno-d8 foliatile Organic Compounds by EPA Methods Benzence	\$260GRO " sod \$260B EPA \$260B	A182426 " A782408	Sample Type 09/22/08	: Water	20 26	<i>158</i> 96 Sampled: 09/10/08 16:05 2100 ug/l	70-J30 1800	
Surenger: Tolusav-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrogous Tolusav-d8 Volutile Organic Compounds by EPA Methods Benzene Tolusae	\$260GRO " nod 8260B	A182426	Sample Type 09/22/08	99/23/08		158 % Sampled: 89/10/08 16:05 2100 ug/l 94.6 %	70-130 1800 76-129	
Surrague: Tolusan-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrague: Tolusan-d8 foliatile Organic Compounds by EPA Metholication	\$260GRO " sod \$260B EPA \$260B	A182426 " A782408	Sample Type 09/22/08 "	09/23/08 4 09/23/08		158 % Sampled: 09/10/08 16:05 2100 ug/i 94.6 %	70-130 1800 76-129	
Surenger: Tolusav-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrogous Tolusav-d8 Volutile Organic Compounds by EPA Methods Benzene Tolusae	# \$260GRO # sod \$260B EPA \$260B	A182426 " A782408	Sample Type 09/22/08 "	09/23/08 4 09/23/08		158 % Sampled: 09/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 "	70-130 1800 76-129 6.0 6.0	
Surrague: Tolueno-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrague: Tolueno-d8 foliatile Organic Compounds by EPA Methods Benzene Toluena Ethylbenzene	# \$260GRO # sod \$260B EPA \$260B	A182426	Sample Type 09/22/08	09/23/08 09/23/08 09/23/08		158 % Sampled: 09/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 " 67 "	70-130 1800 76-129 6.0 6.0 10	
Surengere Toluene-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surregene: Toluene-d8 foliatile Organic Compounds by EPA Methods Benzene Toluene Ethylbenzene Xylenes (total)	# \$260GRO # sod \$260B EPA \$260B	A182426	Sample Type 09/22/08	09/23/08 09/23/08 09/23/08		158 % Sampled: 09/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 " 67 " 44 "	70-130 1800 76-129 6.0 6.0 10	
Surenger: Toluene-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surregene: Toluene-d8 colutile Organic Compounds by EPA Methods Benzene Toluene Ethylhenzene Xylenes (total) Methyl tert-butyl other	# \$260GRO # sod \$260B EPA \$260B	A182426	Sample Type 09/22/08	09/23/08 09/23/08 09/23/08	20 - - -	158 % Sampled: 89/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 ** 67 ** 44 ** ND **	70-130 1800 76-129 6.0 6.0 10 10	
Surenger: Toluene-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surregue; Toluene-d8 colutile Organic Compounds by EPA Methods Benzene Toluene Ethylbenzene Xylenes (total) Mediyl tert-butyl other Di-isopropyl other	# \$260GRO # sod \$260B EPA \$260B	A182426	9/22/08	09/23/08 09/23/08	20 - - -	158 % Sampled: 89/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 " 67 " 44 " ND " ND "	70-130 1800 76-129 6.0 6.0 10 10 10	
Surengere: Tolueno-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Ganeline Surregene: Tolueno-d8 fentane Tolueno Ethylhenzene Xylenes (cotal) Methyl tert-butyl other Di-isopropyl other Ethyl tert-butyl other Ethyl tert-butyl other Ethyl tert-butyl other	# \$260GRO # sod \$260B EPA \$260B	A182426	99/22/08	09/23/08 09/23/08	20 - T 	158 % Sampled: 89/10/08 16:05 2100 ug/i 94.6 % 62 ug/i 94 ** 67 ** 44 ** ND **	70-130 1800 76-129 6.0 6.0 10 10 10	
Surengere Toleano-d8 ank 3 Water (0810514-03) PH by EPA/LUFT GC/GCMS Methods TPH as Gasoline Surrogous Toleano-d8 feature Toleane Ethylhenzene Xylenes (cotal) Methyl tert-butyl other Di-isopropyl other Ethyl tert-butyl other Tert-amyl methyl other Tert-amyl methyl other	#260GRO # and #260B EPA \$260B	A182426	9/22/08	09/23/08 09/23/08	20 - - - - - - - - - - - - - - - - - - -	158 % Sampled: 69/10/08 16:05 2100 ug/l 94.6 % 62 vg/l 94 * 67 ** 44 ** ND ** ND ** ND ** ND **	70-130 1800 76-129 6.0 6.0 10 10 10	S-GC

The results in this report apply to the samples analysed in accordance with the chain of electedy document, This analytical repair must be reproduced in its entirety.

> Bruce L. Gove Laboratory Director

9/26/2008



Alpha | Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

Corporate: 208 Mason St., Ukiab., CA 95482 • Phone: (707) 468-0401 • Pat: (707) 468-5267 Service Center: 6398 Dougherty Rd., Suite 3, Dublin, CA 94568 • Phone: (925) 828-6226 • Pax: (925) 828-6309

CHEMICAL EXAMINATION REPORT

Page 4 of 5

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Attn: David Morris

Report Date: 09/26/08 10:09

Project No: 105 N. Main, Ft. Bragg

Project ID:

Sever's Service

Order Number 0810514

Receint Date/Time 09/12/2008 08:15

Cilent Code ENVBEAC

Client PO/Reference

Alpha Analytical Laboratories, Inc.

MÉTHOD

BATCH PREPARED ANALYZED

RESULT

NOTE POI.

Tank 3 Water (0810514-03)

Sample Type: Water

Sampled: 09/10/08 16:05

ft-B6

Valuable Organic Companies by EPA Method 8260B (cont'd) Surragate: Talueno-dô

09/23/08

112 96

59-132

The results in this report apply to the samples analyzed in accordance with the chain of custody elocument. This analytical report must be reproduced in sis entirely.

> Bruce L. Gove **Laboratory Director**

9/26/2008

Alpha Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

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CHEMICAL EXAMINATION REPORT

Page 5 of 5

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Attn: David Morris

Report Date: 09/26/08 10:09

Project No:

105 N. Main, Ft. Bragg

Project ID:

Sever's Service

Order Number 0810514

Receipt Detc/Time 09/12/2008 08:15

Clions Code ENVBEAC

Client PO/Reference

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the

remaining surrogates.

All samples and QC in the batch were analyzed to meet high-level reporting limits. R-11

R-06 The Reporting Limits for this analysis have been raised to account for matrix interference.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR, Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

PQL Practical Quantitation Limit

with the

Alpha Analytical Laboratories Inc.

e-mail: clientservices@alpha-labs.com

Corporate: 208 Mason St., Uklah, CA 95482 * Phone: (707) 468-0401 * Fax: (707) 468-5267 Service Center: 6398 Dougherty Rd., Suite 3, Dublin, CA 94568 * Phone: (925) 828-6226 * Pax: (925) 828-6309

CHEMICAL EXAMINATION REPORT

Page 1 of 1

Beacom Const. P.O. Box 457 Fortuna, CA, 95540 Attn: David Morris

Report Date: 09/26/08 10:09

Project No: 105 N. Main, Ft. Bragg

Project ID:

Sever's Service

1. 14

cno .

Order Number 08/05/4

Receipt Date/Time 09/12/2008 08:15

Client Code ENVBEAÇ Client PO/Reference

Items for Project Manager Review

LabNumber	Analysis	Analyte	Exception
			Report regregated from: \\alpha\\olmatiReport\08105\d FINAL 99 26 08 1009.mdb
A182306-DLK1	BTEX/5 Oxys	Toluene-d8	S-CC: Surrogate recovery outside of control limits. The data was accepted based on valid recovery of
Al81911-BLKI	BTEX/5 Oxys		R-11: All samples and QC in the batch were analyzed to meet high-lavel reporting limits.
0810514-03	BTEX/5 Oxys		R-06: The Reporting Limits for this analysis have been subset to account for matrix interference.
0810514-02	BTEX/5 Oxys	To)uene-d8	S-GC: Surrogate recovery outside of control limits. The data was accepted based on valid recovery of
0810514-01	BTEX/5 Oxys		R-06; The Reporting Limits for this analysis have been valued to account for matrix interference.
A182306-BLK1	BTEX/5 Oxys	Tolume-d8	Exceeds upper control limit
0810514-01	BTEX/5 Oxys	Taluane-d8	Expects upper control limit
			VERSION 5.8.5:2709
			Default Report (not modified)

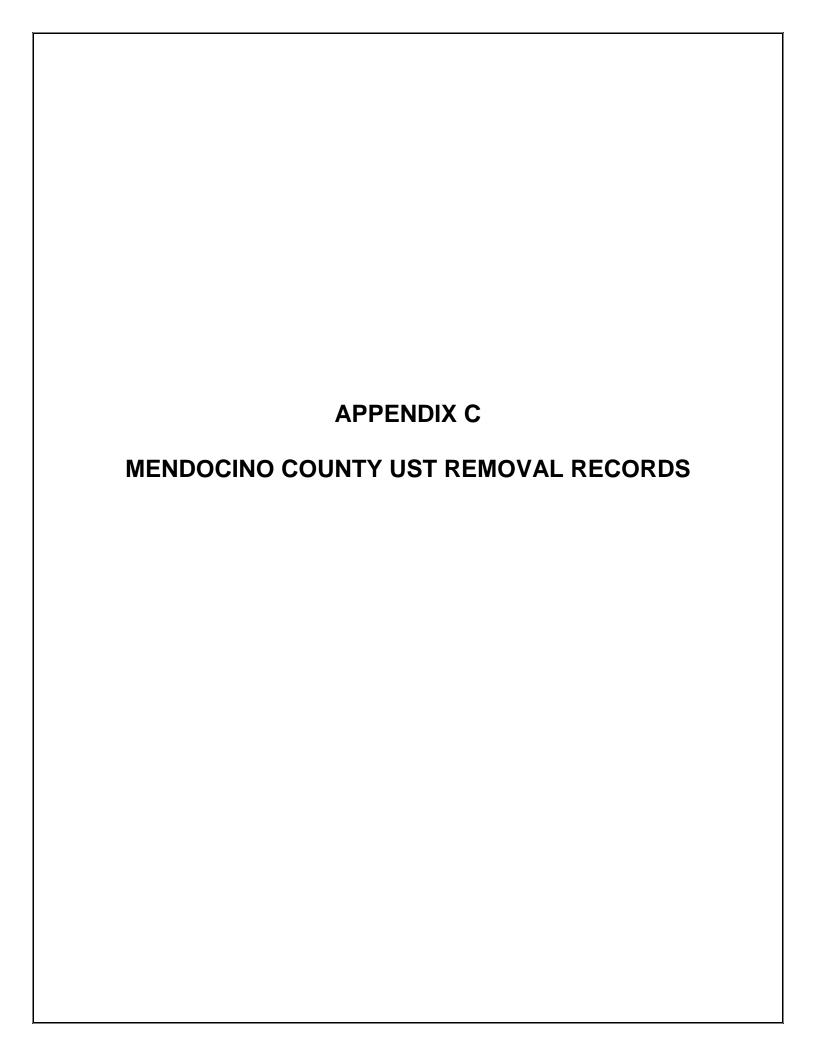
200 Monon Street, Uklah, CA \$5462 707-465-0401 • Fex: 707-468-1267 Laboratory

Servine Center: 6346 Bougharty Road, Suite 3, Ethbile, CA 94569 825-620-5309

Ipha Analytical Laboratoxies Inc.

Reports and involces will be delivered by e-mail in .pdf format. Č Lab No.

Deacons Cont. Co	Send Invoice To:	Project Name:	Sgnature below euthorizes work under terms stated on reverse side	Germs stated on 7	n reverse side.
DPVID MATIS	Manie	SETVICE	Analysis Requested	TAT	
lasq main St			Chapt		
Emel Actoria Bamplers Signature:	Soutainer	Preservative Matrix 6	5/3531	O ‡O ¾	Deliupan levo
Sample Identification	AOV Land AOV Poly Amber Sieeve		6 RAL		
and Water	9.40. 16.00 4 9.40. 16.05 4	7 7		afan	
Relinguished by:			Time		
	Wash yard	1/2/po	6.15		
		-			





UKIAH OFFICE

890 NORTH BUSH STREET UKIAH, CA 95482 (707) 463-446†

FORT BRAGG OFFICE

790-A SOUTH FRANKLIN STREET FORT BRAGG, CA 95437 (707) 964-4713

COUNTY OF MENDOCINO DEPARTMENT OF PUBLIC HEALTH

COURTHOUSE
UKIAH, CALIFORNIA 95482
UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK ABANDONMENT

	INSPECTION REPORT Permit # 487		
	mples shall be taken from within the first two feet of the halive soll underneath the k. If arose of :#aliPs contemination are observed, they are to be sempled.	Sai tán	
	Name of Facility: Severi's BP Service		
	Name of Owner: Bill Severi		
	Name of Operator: (Same)		
	Address/Location of Facility: 105 N. Main St., F.B.		
nk#16109	TANK ID# VOLUME CONDITION OF TANK DEPTH OF SAMPLE(S)	LEL70 100+70	02
WE# 16110	1-WhiteGas- 100gal No abvious holes - T-1 - 10:45 May 1 - 280 gal - Rust No Obvious Holes -1) 5-10:10:35 May 9'865	170	11
	*3,5-2@10:40AM@a'BGS out	of	
	hazardous waste and should be treated as such until proven otherwise.	ed ed	
	Residuals tank by Walsh Oil. Tank atmosphere less than 20% LEL: Proper location of samples: Proper sampling procedure and handling: Groundwater present in the excavation:	ew ent.	
	Piping removed and inspected: Praired + abandoned \(= \)		
	waste oi tank was 7 to bottom, No sdors in either pit. Brown as soil with packets of black sand intermixed. Tank # 16109 transporter	ydy Intha 20	olbs
	of dry ice. No odor from black sand.		
	Inspector Gazer H. Alarela	10	

Signature of Owner/Operator or Contractor: William

1/90

* Sample to be held.

Gal

1()

FACILITY
NAME:

B.P. Service Station

CODE: Countended Gas: DF (Diesel Fuel)
RG (Leaded Gas) DO (Diesel Oil)
WO (Waste Oil)

O (Other-List)

ADDRESS:

DOPERATOR: Bill Severi
PHONE*:

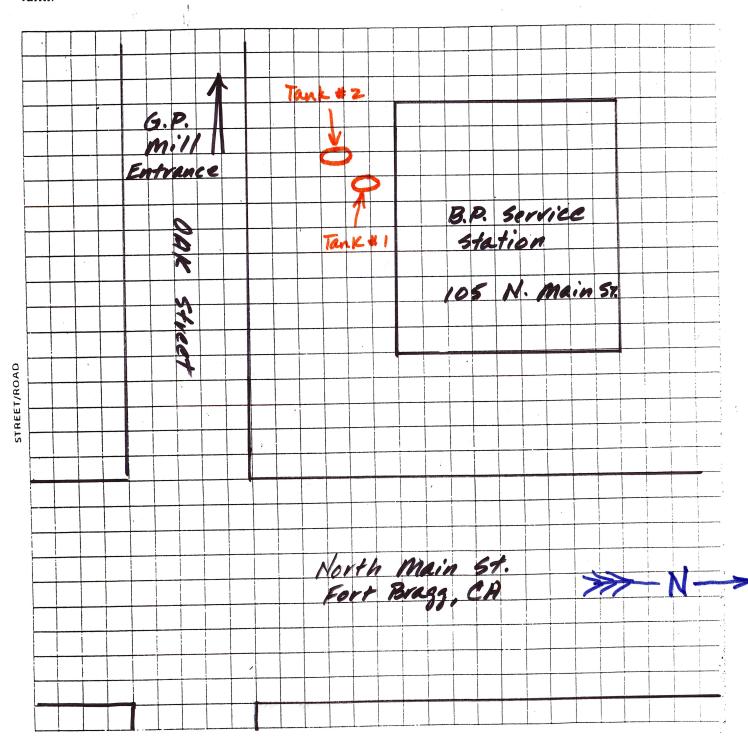
DOPERATOR: 707 964-2397

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Draw site plot plan showing the location of <u>ALL</u> underground storage tanks and numbering each tank.

#5

Gal.





UKIAH OFFICE

890 NORTH BUSH STREET UKIAH, CA 95482 (707) 463-4461

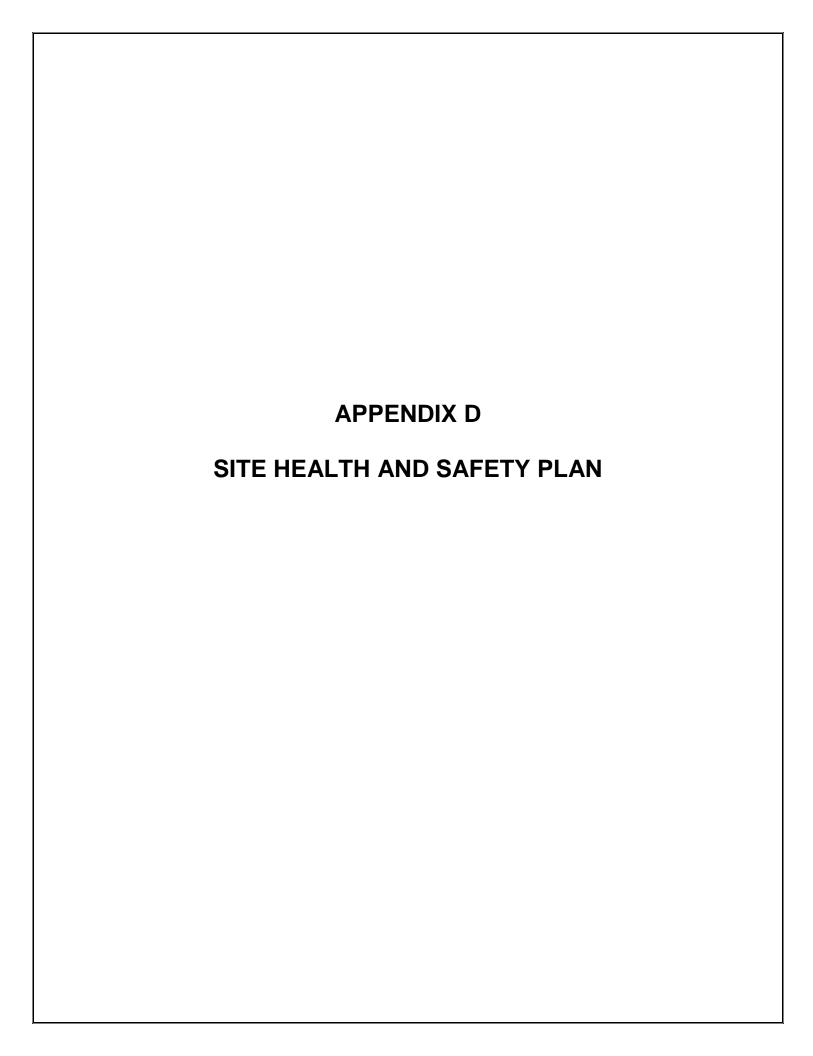
FORT BRAGG OFFICE

120 WEST FIR STREET FORT BRAGG, CA 95437 (707) 964-4713

COUNTY OF MENDOCINO DEPARTMENT OF PUBLIC HEALTH

COURTHOUSE UKIAH, CALIFORNIA 95482

1	UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK INSPECTION REPORT	
	levels shall be kept and reviewed monthly.	
_	✓ Routine inspection — Re-inspection File#: UGT-17/	
1	Name of Facility: Severi's BP Service	
	Name of Owner: William & Dennis Severi	
1	Name of Operator: "Bill" Sevepi words bas bollogates and bollogate	
1	Address/Location of Facility: 105 N. Main St., F.B.	
<u>.</u>	TANK ID# VOLUME CONTENTS MONITORING METHOD WATER LEVEL Prod. 1 -8,000 gal - S.UL. Inventory Reconciliation & 19"	
	2 -8,000gal U.L " 5/4"	ž.
	3 _6,000gal _ V.L.+ _ " " _ 0 24"	
	4= (5) 180gel. White Gos. None 13" 15 de	ove Hz
7	5= (4) - 200 gali - Waste Oil - None - cap left on, Oil's backet	
1	Inventory reconciliation records available for inspection (1,343) Yes No N/A which is over a feet above the outside the	aut
	inventory records snow no sign of product loss:	ve+
	Water level has been tested weekly: Monitoring wells inspected:	
	Leak detection system functioning properly: Comments: Discovered tanks#4+5 on 2/10/95 site visit by	
. L	Comments: Discovered takes to on 210/95 Site visit, pg Left copies of billing supplements to Don't Wait, "book letwith Bill's even an 2/10/9 5/8/95 Left complete closure packet to Terms & Condition handout with Mr.	15 SA
5	Seveni. Please, aparade touks # tand#5 or submit an application for remof these tanks the Environmental Heplith, Ukiah office within 15 days	oral
	Inspector: Sorge K. Hynek Date: 5/8/95 Also submit tank tests (overfill for tank st. 1, 2, +3 within 60 bank go on line with SIR of W	type
	Signature of Owner/Operator or Representative: M. Sauce time or initiate of	ther
	Laccaptable program	1/24



SITE HEALTH AND SAFETY PLAN

Project No.: 18-2534 Field Activities Date: 2018

<u>Client:</u> CIRE Property Management <u>Address:</u> P.O. Box 11248

Santa Rosa, California 95406

SAMBLONS OF

Contact Person: William M. Severi Telephone No.: 707-523-2700

Job Location: 105 N. Main Street, Fort Bragg, California

Project Description: Preliminary Site Investigation

Project Manager: Max Kruzic Site Health & Safety Manager: Max Kruzic

DOTENTIAL

HEALTH & CAEETY

Chemical Hazards:

CHEMICAL NAME	DESCRIPTION	STANDARDS	ROUTES OF EXPOSURE	ACUTE EXPOSURE
Benzene	Carcinogen, aromatic HC	8-hr. TLV=10 ppm PEL=1 ppm	Inhalation, dermal	Headache, dizziness
Toluene	Aromatic HC	8-hr. TLV=100 ppm	Inhalation, dermal	Headache, dizziness
Xylenes	Aromatic HC	8-hr. TLV=100 ppm	Inhalation, dermal	Headache, dizziness
Ethylbenzene	Aromatic HC	8-hr. TLV=100 ppm	Inhalation, dermal	Headache, dizziness
Gasoline	Flammable liquid	8-hr. TLV=300 ppm Flashpt.=-50° F LEL=1.4%, UEL=7.6%	Inhalation, dermal	Headache, dizziness eye/skin irritation
Diesel	Combustible liquid		Inhalation, dermal	Headache, dizziness, eye/skin irritation
MtBE	Combustable Liquid	8-hr. TLV=100 ppm	Inhalation, dermal	Dizziness eye/skin irritation
DIPE	Class 1b Flammable Liquid	IDLH: 1400 ppm	Inhalation, dermal	Dizziness eye/skin irritation
ТВА	Combustable Liquid	8-hr. TLV=150 ppm	Inhalation, dermal	Dizziness eye/skin irritation

Note: Health and safety standards refer to airborne concentrations to which nearly all workers may be repeatedly exposed daily without harmful effects. The concentrations are time-weighted averages for a normal 8-hour work period.

<u>Physical Hazards:</u> Fire and explosion (primarily gasoline), heavy equipment, noise, overhead and underground utilities, and heat stress.

SITE HEALTH AND SAFETY PLAN

(Continued)

<u>Personal Protective Equipment Required</u>: First aid kit, hard hat, eye protection, noise protection, chemical-protective gloves, steel-toed rubber boots, and respirator with organic vapor cartridge.

<u>Air Monitoring Strategy (including action levels):</u> Monitor breathing zone for total volatile organic compounds (VOCs) with photo-ionization detector meter (parts per million by volume [ppmv] scale). If greater than 5 ppmv in breathing zone for five minutes or greater than 30 ppmv instantaneous, don respirator and/or go upwind of source. Don respirator if fuel odor persists or go upwind of source. Record all measurements in field notebook.

<u>Site Control Measures:</u> 1) Place used protective gear and decontamination equipment in containers for proper disposal; 2) no eating, drinking, or smoking in work area; 3) bring drinking water; 4) decontaminate boots and sampling equipment prior to leaving site; 5) inform workers (including non EBA workers) on-site of elevated VOC readings and document.

<u>Decontamination Procedures (personal and equipment):</u> Decontaminate boots and soil sampling equipment with TSP and water. Wash and rinse sampling equipment with clean water. Store rinse water in 55-gallon drums (labeled) pending receipt of laboratory results or discharge rinse water into contained stockpile awaiting final disposal or treatment.

Decontaminate heavy equipment by scraping loose material, then wash with steam cleaning unit. Collect and combine loose material and rinsate in stockpile awaiting final disposal or treatment.

Hospital: Mendocino Coast District Hospital Phone: 707-961-1234

Paramedic: 911 Fire/Police Dept.: 911

Hospital Address: 700 River Drive, Fort Bragg, CA 95437

<u>Directions from Project Site to Hospital:</u> see Hospital Map – Figure H (Appendix C)

- 1) Head south on North Main Street
- 2) Turn left onto Cypress Street
- 3) Turn right onto River Drive
- 4) Hospital is on the left.

Directions from Hospital to Project Site: see Hospital Map – Figure H

- 1) Head west on River Drive
- 2) Turn left onto Cypress Street
- 3) Turn right onto South Main Street
- 4) Project Site is on the left.

SITE HEALTH AND SAFETY PLAN

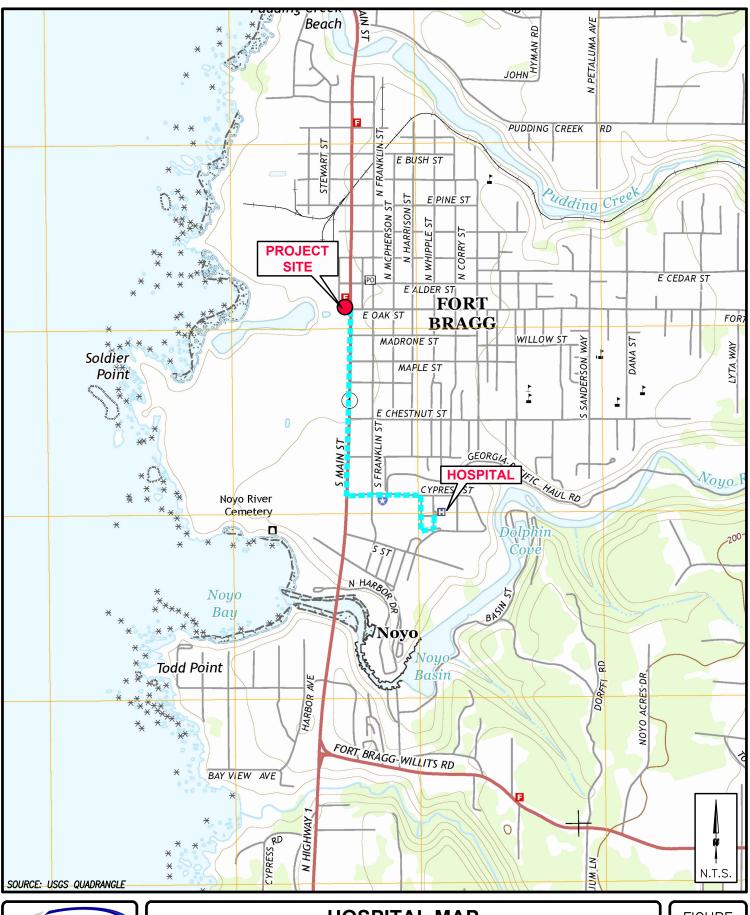
(Continued)

<u>Emergency Procedures:</u> Call 911 for fire or serious injury. Proceed to hospital (see map) if necessary for minor injuries. Call EBA (707) 544-0784.

Prepared by: Max Kruzic, P.G. (EBA)

Approved by: Max Kruzic, P.G. (EBA)

Read by: Date:





HOSPITAL MAP

105 NORTH MAIN STREET FORT BRAGG, CALIFORNIA

FIGURE **H**