

Electric Generation Interconnection Mail Code N7L P.O. Box 770000 San Francisco, CA 94177

CITY OF FORT BRAGG

300 S LINCOLN ST, FORT BRAGG, CA, 95437 Reference #**125747388** Account # **4518650976** Meter # **1010127026**

Dear CITY OF FORT BRAGG,

PG&E has completed the costs of the upgrade for the Transformer. Attached you will find:

- **Form 79-280:** Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility Owned Generation and/or Electric Standby Service.
- Form 79-702: Agreement for Installation or Allocation of Special Facilities for Parallel Operation
 of Nonutility Owned Generation and/or Electric Standby Service Appendix A Detail Special
 Facilities Charges.

Please read these forms over carefully and return back to PG&E with a signed and dated copy. **Please** submit the forms via email to Biencarlo Villa (B2V7@pge.com).

In summary, the cost estimate for the required Interconnection Facilities you are responsible is listed below:

PG&E is requesting from **CITY OF FORT BRAGG** the total amount of \$ 39,339.64 for the new Interconnection Facilities required to interconnect this NEM project of the above customer.

By Check: Please list on check the following-

Order Number: PM# 35579090, EGI Ref# 125747388, CITY OF FORT BRAGG

Send payment to:

Regular Mail:

CFM/PPC Department
Po Box 997340
Sacramento, CA 95899-7340

Overnight Mail:

PG&E/Customer Fund Management BPMPP – Payment Processing Center 885 Embarcadero Drive West Sacramento, CA 95605



DISTRIBUTION		REFERENCES			
	Applicant	QF Log #: 30S50473			
	Division,				
	Const. Accounting	GM/WO #: 35579090			
	Accounting Ops	Premises #: <u>52466649</u>			
	Tariff Interpretation				

AGREEMENT FOR INSTALLATION OR ALLOCATION OF SPECIAL FACILITIES FOR PARALLEL OPERATION OF NONUTILITY-OWNED GENERATION AND/OR ELECTRICAL STANDBY SERVICE (ELECTRIC RULES 2 AND 21)

At the	request	of	pplicant),
PACIFIO reasona	C GAS A	AND ELECTRIC COMPANY (PG&E) hereby agrees to furnish at Applicant's expense certain facilities consisting of Transformer Upgrade 10/08/2024	within a (Special
for the i standby	nterconno service	nection of Applicant's electric generating plant with PG&E's system and/or PG&E's delivery of to Applicant's premises at300 S LINCOLN ST.FORT BRAGG.CA, CIO, State of California.	
1.	herein b	preement includes Appendix A, Detail of Special Facilities Charges, which is attached and incomby reference. Appendix A may be revised or superseded by mutual written agreement an amendment of the remainder of this agreement.	
2.		nt shall pay PG&E, on demand prior to commencement of any work by PG&E, an initial chargent of the amounts which are specified in Appendix A.	equal to
3.		nt also shall pay PG&E any applicable monthly rates and charges for service under PG& les plus an ownership charge, either (a) or (b) below as specified in Appendix A, namely:	kE's tariff
	(a)	COST-OF-OWNERSHIP CHARGE representing PG&E's continuing monthly cost of final applicable), owning and maintaining Special Facilities; or	ancing (if
	(b)	An EQUIVALENT ONE-TIME CHARGE which is equal to the present worth of the monthly COWNERSHIP CHARGE in perpetuity. The COST-OF-OWNERSHIP CHARGE shall commen	

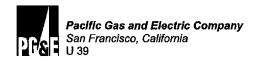
4. The ownership charge set forth in paragraphs 3(a) or 3(b) herein is determined in accordance with the applicable percentage rates established in the Special Facilities section of PG&E's electric Rule 2, copy attached. Should the California Public Utilities Commission (Commission) subsequently authorize higher or lower percentage rates, the monthly COST-OF-OWNERSHIP CHARGE shall automatically increase or decrease without formal amendment to Appendix A as of the effective date of the Commission's authorization.

ONE-TIME CHARGE (if applicable) shall be payable by Applicant to PG&E on demand.

- 5. Where it is necessary to install Special Facilities on Applicant's premises, Applicant hereby grants to PG&E;
 - (a) the right to make such installation on Applicant's premises along the shortest practical route thereon with sufficient legal clearance from all structures now or hereafter erected on Applicant's premises; and

date Special Facilities are first available for Applicant's use, as such date is established in PG&E's records. PG&E will notify Applicant, in writing, of such commencement date. The EQUIVALENT

- (b) the right of ingress and egress from Applicant's premises at all reasonable hours for any purposes reasonably connected with the operation and maintenance of Special Facilities.
- 6. Where formal rights of way or easements are required on or over property of Applicant or the property of others for the installation of Special Facilities, Applicant agrees that PG&E shall obtain them at Applicant's expense, or if Applicant and PG&E agree otherwise, Applicant shall obtain any necessary permanent rights of way or easements, satisfactory to and without cost to PG&E.
- 7. PG&E shall not be responsible for any delay in completion of the installation of Special Facilities resulting from shortage of labor or materials, strike, labor disturbance, war, riot, weather conditions, governmental rule, regulation or order, including orders or judgments of any court or regulatory agency, delay in obtaining necessary rights of way and easements, acts of God, or any other cause or condition beyond the control of PG&E, nor shall PG&E be liable for incidental, indirect, special, punitive, or consequential damages for any such delay. PG&E shall have the right, if for one of the above reasons it is unable to obtain materials or labor for all of its construction requirements, to allocate materials and labor to construction projects which it deems, in its sole discretion, most important to serve the needs of its customers, and any delay in construction, hereunder resulting from such allocation shall be deemed to be a cause beyond PG&E's control. In any event, PG&E's total liability for any delay in the completion of the installation of Special Facilities shall not exceed the amount of Special Facilities Charges paid by Applicant.



Cancelling Revis

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32113-E 11581-E

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Electric Sample Form No. 79-280

Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or

Electrical Standby Service (Electric Rules 2 and 21)

Please Refer to Attached Sample Form



Agreement for Installation or Allocation of Special Facilities for Parallel Operation of NonUtility-Owned Generation and/or Electrical Standby Service (Electric Rules 2 and 21)

- 8. In the event that PG&E is prevented from completing the installation of Special Facilities for reasons beyond its control after twelve (12) months following the date of this Agreement, PG&E shall have the right to supersede this Agreement subject to Applicant's election as provided below upon at least thirty (30) days' written notice to Applicant and adjust any amounts paid or required to be paid by Applicant hereunder that may be due based on that portion of the Special Facilities then completed, if any, utilizing the estimated costs developed by PG&E for this Agreement. Such a superseding agreement, if any, shall be in substantially the same form as this agreement, be executed by both parties hereto, and shall provide that costs be allocated to the portion of the Special Facilities then completed, if any, consistent with those costs estimated by PG&E for this agreement. If Applicant elects not to execute a superseding agreement, this agreement shall be terminated and the provisions of paragraph 11 herein shall be applied to that portion of Special Facilities then completed, if any. Applicant also shall reimburse PG&E for any expenses it may have incurred for engineering, surveying, right of way acquisition and other work associated with that portion of Special Facilities not installed
- 9. If it becomes necessary for PG&E to alter rearrange or make addition to Special Facilities in order to maintain parallel operation of Applicant's generation or electrical standby service to Applicant's premises, Applicant shall be notified, in writing, of such necessity and shall be given the option to either terminate this Agreement upon thirty (30) days' written notice to PG&E, or to pay to PG&E additional Special Facilities charges consisting of:
 - (a) a facility termination charge for that portion of Special Facilities which is being removed because of alteration, rearrangement or addition to Special Facilities. Such charge to be determined in the same manner as described in paragraph 11 herein; plus,
 - (b) an additional ADVANCE and/or REARRANGEMENT CHARGE, if any for any new Special Facilities which shall be applied in the same manner as prescribed in paragraph 2 herein; plus,
 - (c) a revised monthly COST-OF-OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE based on the estimated installed costs of all new and remaining Special Facilities. Such revised monthly COST-OF-OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE shall be applies in the same manner as prescribed in paragraph 3 herein.
- 10. This Agreement shall become effective when executed by the parties hereto and, except as provided for in paragraphs 8 and 9 herein, shall remain in force until one of the following events occurs:
 - a power purchase, parallel operation, electrical standby service or other form of agreement no longer exists between Applicant and PG&E which would occasion the need for Special Facilities; or
 - (b) the ownership of Special Facilities or any portion thereof is deeded to a public authority; or
 - (c) Applicant fails to pay the monthly COST-OF-OWNERSHIP CHARGE prescribed in the Agreement, if applicable.

Either party shall provide the other at least thirty (30) days' written notice of termination pursuant to this paragraph.

- 11. Upon termination of the Agreement for any reason:
 - (a) Applicant shall pay to PG&E on written demand (in addition to all other monies to which PG&E may be legally entitled by virtue of such termination) a facility termination charge defined as the estimated installed cost, plus the estimated removal cost less the estimated salvage value for any Special Facilities which can be removed, all as determined by PG&E in accordance with its standard accounting practices. PG&E shall deduct from the facility termination charge the ADVANCE plus the unamortized balance of the EQUIVALENT ONE-TIME CHARGE previously paid, if any. If the ADVANCE paid plus the unamortized balance of the EQUIVALENT ONE-TIME CHARGE, if any, is greater than the facility termination charge, PG&E shall refund the difference, without interest to Applicant; and
 - (b) PG&E shall be entitled to remove and shall have a reasonable time in which to remove any portion of the Special Facilities located on the Applicant's premises; and
 - (c) PG&E may, at its option, alter, rearrange, convey or retain in place any portion of the Special Facilities located on other property off Applicant's premises. Where all or any portion of the Special Facilities located off Applicant's premises are retained in place in anticipation of providing permanent service to customers of PG&E, an equitable adjustment shall be made in the facility termination charge.



Agreement for Installation or Allocation of Special **Facilities for Parallel Operation of NonUtility-Owned** Generation and/or Electrical Standby Service

(Electric Rules 2 and 21)

- In the event any of the Special Facilities are used during the term of this Agreement to provide permanent 12. service to customers of PG&E, an adjustment shall be made in accordance with PG&E's electric Rule 21, copy attached.
- 13. Special Facilities shall at all times be the property of PG&E.
- 14. As provided in PG&E's electric Rule 14, copy attached, PG&E does not guarantee electrical standby service to be free from outages, interruptions or curtailments and the charges for Special Facilities represent PG&E's cost associated with providing Special Facilities rather than for a guaranteed level of service or reliability.
- 15. Applicant may, with PG&E's written consent, assign this Assignment if the assignee thereof will agree in writing to perform Applicant's obligations hereunder. Such assignment will be deemed to include, unless otherwise

	specified therein, all of Applicant's rights to an use of any Special Facilities.	y refunds which might become due upon discontinuance of the
16.		PG&E's applicable tariffs on file with and authorized by the to such changes or modifications as the Commission may direct on.
	Dated this day	of, 20
This a	agreement is effective when accepted and execute	d by PG&E.
	CITY OF FORT BRAGG	PACIFIC GAS AND ELECTRIC COMPANY
4	Customer/Company	A
	John Smith	Andrea Hernandez
	Authorized by (Print)	Authorized by (Print)
	Mouth	
	Signature	Signature
	Pirector of Public 12	orks Supervisor, Electric Generation Interconnection
	Title	Title
	10/8/2024	
Mailin	Date g Address:	Date
	CITY OF FORT BRAGG	
-	300 S LINCOLN ST	
***************************************	MENDOCINO CA 95437	
		•
Attach	nments:	
Electr	ic Rule 2	
Electr	ic Rule 14	

Electric Rule 21 Appendix A



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DISTRIBUTION		REFERENCES
П	Division	Notification# 125747388
		Utility Log# 30S50473
	Customer	PM# 35579090
	Customer Billing	
	Accounting Ops.	
	Tariff Interpretation	

Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service*

APPENDIX - A **Detail of Special Facilities Charges**

Da	ted:_	10/08/2024			
ı.	Арр	licability			
	_	application of charges specified herein are pursuant to the provisions of this Agree CITY OF FORT BRAGG (Applicant) and Pacific Gas and shall be a part thereof and in effect until superseded by mutual written agreement.			andE)
II.	Initi	al Charge			
		Net cost of all Special Facilities	\$	18,678.69	
	В.	<u>Less</u> the cost of "removable and reusable" Special Facilities which are provided, installed and financed by PGandE pursuant to Rule No. 21	\$()1
	C.	ADVANCE equal to PG&E's estimated installed Cost of Special Facilities which are financed by Applicant, including in lieu of cash payment, a credit for that portion of Special Facilities furnished and deeded to PG&E by Applicant (line A + line B)	\$(18,678.69)1
	D.	<u>Less</u> PG&E's estimate of the cost of Special Facilities provided, installed and deeded to PG&E by Applicant (includes costs of design and administration by PG&E)	\$(
	E.	<u>Plus</u> the costs of design, administration and inspection by PG&E of Special Facilities provided, installed and deeded to PG&E by Applicant	\$		
	F.	<u>Plus</u> REARRANGEMENT CHARGE which is equal to PG&E's estimated cost of rearranging existing facilities to accommodate the installation of Special Facilities	\$		
	G.	Plus CIAC Tax if applicable (line C + line E+ line F x Applicable CIAC Tax ² of (24%)	\$	4,482.89	
	Н.	Initial Charge (does not include monthly Cost-of-Ownership Chargesee below	\$	23,161.58	
			N 10		

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

¹ Used in calculation of the monthly COST OF OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE.

² See the Income Tax Component of Contribution Provision in the Electric Preliminary Statement for the current applicable CIAC tax rate.



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

42838-E 32115-E

Electric Sample Form No. 79-702

Sheet 1

Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or

Electrical Standby Service -- APPENDIX A - Detail of Special Facilities Charges

Please Refer to Attached Sample Form



APPENDIX A -

AGREEMENT FOR INSTALLATION OR ALLOCATION OF SPECIAL FACILITIES FOR PARALLEL OPERATION ON **NONUTILITY-OWNED GENERATION**

		PGandE's Existing Facilities Alloca F OWNERSHIP CHARGE	No Wilbergoons Co			r		sergue in the	
•	Special Facilit	ies		11/1-11	rent				
	A. Applicant	Application Base ADVANCE (II.C above equals 1. pli	us 2 below)	Per	centage F	Rates	Mo	nthly Cha	ırge
	, pp.	Cost of Distribution facilities Less allowance for Existing facilities	\$_18,678.69 \$() ⁴						
		Net amount		x_	0.49%	_ =	\$	91.53	/mo.
		Cost of Transmission facilities Less allowance for Existing facilities	\$() ⁴						
		Net amount		x_	0.31%	_ =	\$	0.00	/mo.
	B. PG&E	"Removable and Reusable" Special (II.B above equals 3. plus 4. below)							
		3. Distribution facilities	\$	x		_ =	\$	0.00	/mo.
		4. Transmission facilities	\$	x_		_ =	\$	0.00	/mo.
	C. PG&E	Existing Facilities Allocated as Spec Facilities (III. above equals 5. plus 6							
		5. Distribution facilities	\$	x		_ =	\$	0.00	/mo.
		6. Transmission facilities	\$	x		_ =	\$	0.00	/mo.
	D. Monthly COST	OF OWNERSHIP CHARGE					\$	91.53	/mo.
٧.	\$\frac{91.53}{}	IE-TIME CHARGE (in lieu of monthly // _/mo. (line IV.D) x 12 mo. x 14.73 (p	COST OF OWNER resent worth factor	RSHIP	CHARGE); ch	eck [] \$	if applica 16,178.06	able —
Cor	mplete the following	g section only in conjunction with revis	ion of this Appendi	<u>x</u> .		***************************************			
here	This Appendix eby agreed to by bo	A supersedes Appendix A dated oth parties on thisday of		20 20	The ch	ange	es hei	eon are	

³This percentage rate is set forth in PG&E's current electric Rule No. 2 and is subject to change upon authorization by the California Public Utilities

⁴Where Special Facilities displace PG&E's existing facilities, this allowance assures the exclusion of PG&E's existing ownership costs from Applicant's monthly COST OF OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE.



APPENDIX A -

AGREEMENT FOR INSTALLATION OR ALLOCATION OF SPECIAL FACILITIES FOR PARALLEL OPERATION ON NONUTILITY-OWNED GENERATION

This agreement is effective when accepted and executed by PG&E.

CITY OF FORT BRAGG	PACIFIC GAS AND ELECTRIC COMPANY
Company	
Authorized by (Print)	Authorized by (Print)
Al Livell	
Signature	Signature
Director of Public Works	Supervisor, Electric Grid Interconnection
Title	Title
10/8/2024	
Date	Date



Customer Payment Coupon

September 25, 2024

CITY OF FORT BRAGG 300 S LINCOLN ST FORT BRAGG, CA 95437

Customer Cost Summary

EGI 300 S LINCOLN ST, FORT BRAGG

Amounts Due		Total Due
Elec Reloc & Rearrangement Non-Refundable Payment	\$45,763.50	
or halfert our net, growens with equal we can		\$45,763.50

Important Payment Information

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at https://www.pge.com/contractpayments
 To complete your contract BY MAIL
- Please make check payable to: PG&E or Pacific Gas and Electric
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment
- Remit payment and SACAC form to: PG&E CFM/PPC Department PO BOX 997340 Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

References

129278453

35579090

4648057

50110134 V1

Notification #

Contract #

ERR-PM#

Customer #

If you complete your contract ONLINE, a copy will be saved to your Customer Connections Online (CCO) account at **pge.com/cco**.

To learn more about PG&E's gas and electric safety initiatives and resources please visit **pge.com/safety**.

Have Questions?
Please Call 1-800-422-0436



129278453



DISTRIBUTION:	REFERENCES:	
Applicant (Original)	Notification #	129278453
Division (Original)	Contract #	<u>50110134</u> V <u>1</u>
ACCTG. SVCS.	RR-PM#	35579090

Flectric

September 25, 2024

CITY OF FORT BRAGG, A GOVERNMENT AGENCY (Applicant) has requested PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein. PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

- 1. Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
- 2. Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to, employees of PG&E, Applicant or any third party, or for the loss, destruction or damage to property, including, but not limited to property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers, agents and employees. Applicant will, on PG&E's request, defend any suit asserting a claim covered by this indemnity. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
- 3. The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc):

LOCATION: EGI 300 S LINCOLN ST, FORT BRAGG

DESCRIPTION OF WORK ELECTRIC: UPGRADE PM TX TO SUPPORT EGI. DESCRIPTION OF WORK GAS:

				Electric	Gas
Engineering and Administrative Costs			(+)	\$3,028.31	\$0.00
Including Applicant Design Value of				\$0.00	\$0.00
Re-engineering/Comp F	Prep/Add'l AD Plan Checks		(+)	\$0.00	_\$0.00
Facilities (Cable, Trans	formers / Gas Pipe)		(+)	\$31,563.24	\$0.00
Trench, Conduits & Sub	ostructures		(+)	\$0.00	\$0.00
Tie-In / Meters			(+)	\$2,314.50	\$0.00
Trench Permits & Land	Rights		(+)	\$0.00	\$0.00
Inspection Fees			(+)	\$0.00	\$0.00
Subtotal			(=)	\$36,906.05	\$0.00
Including Net Joint Pole Credit Value of				\$0.00	_\$0.00
plus ITCC @	24% Electric	<u>0%</u> Gas	(+)	\$8,857.45	\$0.00
plus Non Taxable Worl	K		(+)	\$0.00	\$0.00
D.0405055 Line Extens	sion Costs - Residential		(+)	\$0.00	\$0.00
D.0405055 Line Extens	sion Costs - Non-Residential		(+)	\$0.00	\$0.00
less Value of Relocation Applicant Design Work			(-)	\$0.00	\$0.00
less Work Provided by Applicant			(-)	\$0.00	\$0.00
less Salvage			(-)	\$0.00	\$0.00
Total Payment			(=)	\$45,763.50	\$0.00

Page 1 of 2

62-4527 (Rev 1/91) Service Planning Advice No. 1633-G/1342-E Effective 4/02/91

Gas

4. Applicant shall pay to PG&E, promptly upon demand	by PG&E, as	the complete c	ontract price hereunde	r, the sum
Forty-five thousand seven hundred sixty-three dollar	s and fifty cer	nts \$45,763.50)	
Upon completion of requested work, ownership shall	vest in:	⊠ PG&E	Applicant	
Executed this	day of _	September	2024	_
CITY OF FORT BRAGG, A GOVERNMENT AGENCY Applicant		PACIFIC G	AS & ELECTRIC COMI	PANY
By: John Smith	Ву:		Gregory Gillis	
JOHN SMITH Print/Type/Name				
Title: 6ther	Title:	Service Plannii	ng Supervisor	
Mailing Address: 300 S LINCOLN ST				



of