



UST Enforcement Unit Inspection Report Form

CERS ID	10586686	Inspection Date		9/9/2022	
Facility Name	Reese Classic's	Inspector Name		Douglas McDevitt / Troy Cox	
Facility Address	225 N Main St	Time In	1130	Time Out	1245
Consent to Inspect (Name)	Mohammad Obeid	Consent to Inspect (Title)		Property Attendent	
Underground Storage Tank System Description					
Tank Construction			Tank Contents and Capacity		
Containment	Material	No.	Contents	Capacity (gals)	
Double Walled	Fiberglass	1	87 regular	12,000	
Double Walled	Fiberglass	2	91 premium	12,000	
Piping					
Piping Construction		No.	Transmission		
Double Walled Fiberglass		1	Pressure/Turbine Sump/		
Double Walled Fiberglass		2	Pressure/Turbine Sump/		
Piping Monitoring Methods					
Double Walled Piping		No.	Single Walled Piping		No.
Continuous Monitoring/LLD/Pump Shutdown/Annual Piping Integrity Test		1			
Continuous Monitoring/LLD/Pump Shutdown/Annual Piping Integrity Test		2			
Dispenser Pan Monitoring		No.	Automatic LLD Detector Type		No.
		1	Mechanical		
		2	Mechanical		

Observations	Start Date	End date
Two underground storage tanks, reported as 10,000 gallons each, not in operation. Fuel dispensers and UDCs have been removed. County red tags were observed over fill pipes. Upon removing the red tags, Inspection staff observed that the fill pipe caps were secured by padlocks. The padlocks were promptly cut by property staff.		
Tank 1 (western tank), oil was detected 13.4 feet from the top of the fill pipe. Water was detected at 13.7 feet. Measurements indicated the probe touched the bottom at 14.4 feet from the top of the fill pipe. (12.25 inches oil/water)		
Tank 2 (eastern tank), oil was detected 13.2 feet from the top of the fill pipe. No water was detected. Measurements indicated the probe touched the bottom at 13.3 feet from the top of the fill pipe. (1.25 inches oil)		
The turbine sumps revealed Xerxes fiberglass tanks and Red Thread fiberglass piping. Turbines and monitoring equipment were present.		
Line leak detectors shared the same serial number 99 LD-200. The Vaproless website specifies this LLD can be used with Alcohols, Biodiesel, Aviation, Gasoline, Diesel. The scent of diesel was not detected. Mr. Obied reports no diesel at the facility. Detail consistent with google maps evidence.		
Two underground storage tanks were located on the property. A third above ground tank, 350 gallons, was located behind the structure. Evidence of demolition operations visible in relation to product some piping, absent dispensers and absent UDCs.		

Narative

On September 9, 2022, Mr. Douglas McDevitt and Mr. Troy Cox arrived at 225 North Main Street, Fort Bragg, California. Ms. Chantell O'Neal and Ms. Valerie Stump of the City of Fort Bragg were both in attendance. Also in attendance on behalf of the facility were Mr. Mohammad Obeid and Mr. Kevin Turpin. This inspection took place to determine the following; number of tanks at the facility, determine if tanks contained any liquid, and identify the liquid. Mr. Obeid afforded Inspection staff full access to the facility, granted access to the tanks and permitted photography. When padlocks were discovered attached to the fill caps, Mr. Obeid instructed his staff, Mr. Turpin, to cut the locks. Mr. Turpin offered to lift the lids of the turbine sumps. Inspection staff welcomed the offer and the turbine sump lids were lifted for examination. Inspection staff examined the contents of both tanks with a Oil/Water meter. As-built drawings supplied by the City of Fort Bragg describe 10,000 gallon Xerxes tanks. Xerxes publishes two 10,000 gallon tank charts, 8 foot diameter and 10 foot diameter. The diameter of these tanks has not been confirmed. If the tanks are 8 in foot diameter, the data collected indicate there is 811 gallons of liquid (oil/water) in tank one (western) and 51 gallons of liquid in tank two (eastern). If the tanks are 10 foot in diameter, the data collected indicate there is 532 gallons of liquid (oil/water) in tank one (western) and 31 gallons of liquid in tank two (eastern). **<REVISION : 09/23/2022> Hazardous Materials Inventory documents supplied by the County of Mendocino CUPA list the size of the tanks as 12,000 gallon capacity.**

Inspector's Signature

Inspectors Title

UST Enforcement Inspector

Site Photographs



Photo No. IMG_0001-Overview of service station with the two tanks in the foreground

Site Photographs



Photo No. IMG_0003-Overview of tank locations

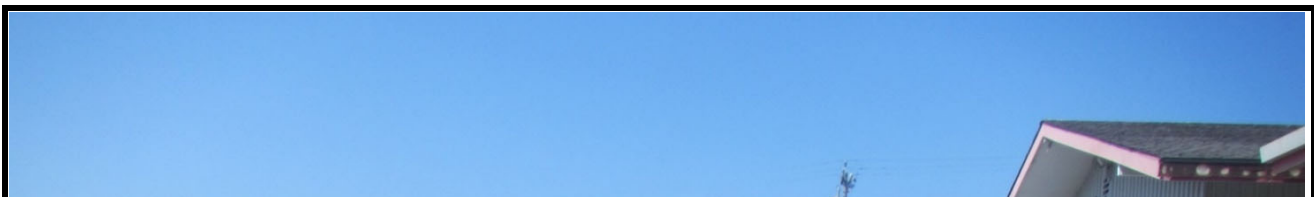




Photo No. IMG_0005-Overview of pavement patches from former site remediation and investigation events.

Site Photographs



Photo No. IMG_0007-Close-up of possible former UST location





Photo No. IMG_0008-Tape measurement of product level inside tank one, western tank.

Site Photographs

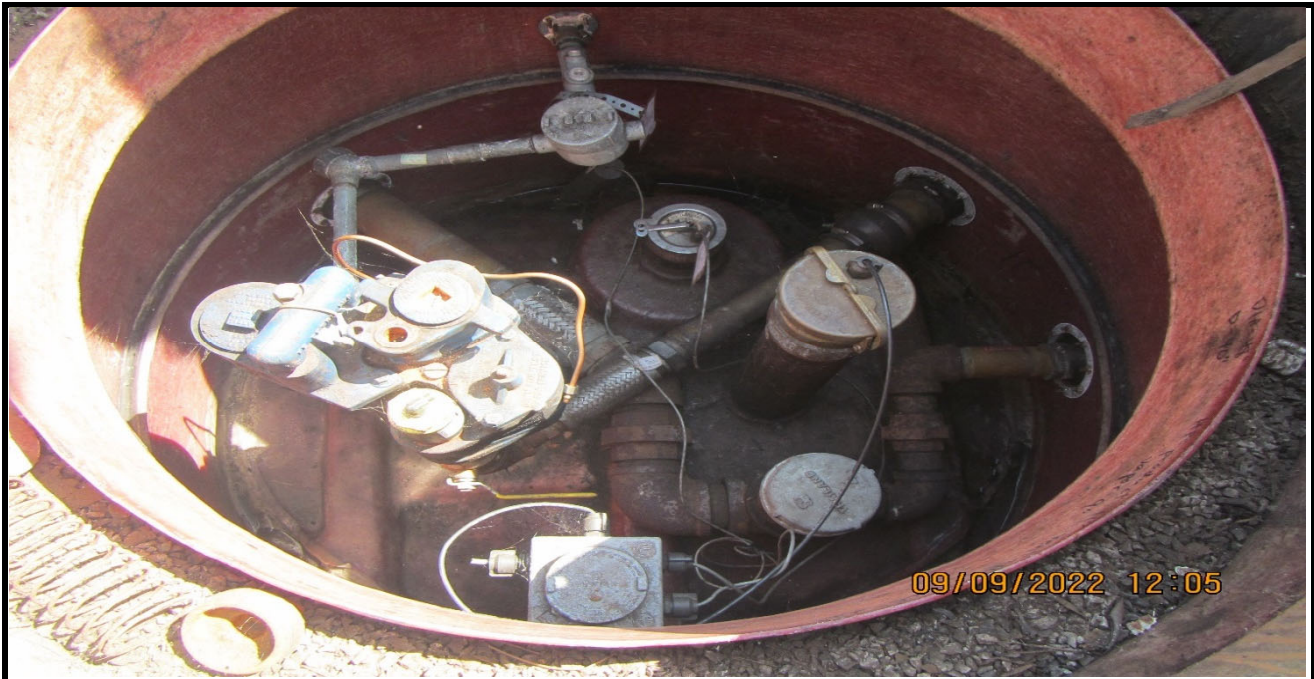


Photo No. IMG_0009- Tank one, western tank turbine sump



Photo No. IMG_0010-LLD inside tank one, western tank turbine sump

Site Photographs



Photo No. IMG_0014-Close-up of annular space sensor riser for tank one, western tank



Photo No. IMG_0017-Turbine Sump of tank two, eastern tank

Site Photographs



Photo No. IMG_0022-Close-up of LLD inside tank two, eastern turbine sump





Photo No. IMG_0024-Close-up of annular space sensor riser for tank two, eastern tank





Photo No. IMG_0025-Tape measurement of product level inside tank two, eastern tank

Facility Name: Reese's Classics

Inspection Date: 9/9/2022

Site Address: 225 N. Main Street, Fort Bragg, CA

Photos Taken By: Douglas McDevitt & Troy Cox

Consent Given By: Mohammad Obeid

Photo Log

Photo Number	Photo Description	Photo Number	Photo Description
0001	Overview of service station with the two tanks in the foreground	0023	Turbine Sump of tank two, eastern tank
0002	Overview of service station with the two tanks in the foreground	0024	Close-up of annular space sensor riser for tank two, eastern tank
0003	Overview of tank locations	0025	level inside tank two, eastern tank
0004	Overview of pavement patches from former site remediation and investigation events.		
0005	Overview of pavement patches from former site remediation and investigation events.		
0006	Overview of pavement patches from former site remediation and investigation events.		
0007	Close-up of possible former UST location		
0008	Tape measurement of product level inside tank one, western tank		
0009	Tank one, western tank turbine sump		
0010	LLD inside tank one, western tank turbine sump		
0011	LLD inside tank one, western tank turbine sump		
0012	Close-up of annular space sensor riser for tank 1, western tank		
0013	Close-up of annular space sensor riser for tank one, western tank		
0014	Close-up of annular space sensor riser for tank one, western tank		
0015	Overview of tank one, western tank with sump lid open		
0016	Overview of tank two, eastern tank with sump lid open		
0017	Turbine Sump of tank two, eastern tank		
0018	Close-up of information written on tank two, eastern turbine sump wall		
0019	Close-up of LLD inside tank two, eastern turbine sump		
0020	Close-up of annular space sensor riser for tank two, eastern tank		
0021	Close-up of LLD inside tank two, eastern turbine sump		
0022	Close-up of LLD inside tank two, eastern turbine sump		